APPLICABILITY

The following Terms and Conditions apply to Choice Suppliers under Rate 385, Pooling Service (Residential and General).

CUSTOMER ENROLLMENT

Customer Sign-Up and Enrollment Procedures:

When soliciting and/or enrolling Non-Mercantile Customers, Choice Suppliers must adhere to the Commission's "Minimum Standards for Competitive Retail Natural Gas Service" rules and coordinate customer enrollment with the Company in accordance with the procedures set forth in Chapter 4901:1-29 of the OAC.

Regardless of the Customer enrollment method used, within 3 business days after completion of enrollment (unless a later date is agreed to or Customer rescinds), Choice Supplier will provide Company with an electronic file in a format specified by Company, containing a listing of all Customers that Choice Supplier has signed up or desires to drop since its last submission. Among other things, this list shall include each Pool Customer's name, service address and Company account number. Company will evaluate the information provided for accuracy and Customer eligibility, and provide Choice Supplier with a confirmation report within three (3) business days. In the event more than one Choice Supplier includes the same Pool Customer on their enrollment files to begin the same period, Customer will be assigned to Choice Supplier whose acceptable enrollment was first processed by Company.

Once complete and accurate information supporting a Customer joining or leaving Choice Supplier's Pool is received and confirmed by Company, the change will be effective with Customer's next on-cycle meter reading after Customer's Enrollment Processing Period. If Customer rescinds its enrollment prior to commencing service with a Choice Supplier, Company shall notify Choice Supplier within two business days of Customer's rescission. Customer will remain with its Choice Supplier until: 1) Customer's name, service address, and account number appear on another Choice Supplier's electronic enrollment file listing; 2) Customer or Choice Supplier notifies Company that the Customer has been dropped from the Choice Program or the Customer's contract has expired; 3) Customer moves out of their current address or 4) Customer joins the PIPP program (See definition of "Pool" on Sheet 59).

Company shall issue a written notification to Customer informing Customer of the applicable change. Customers who on their own initiative decide to terminate their relationship with a Choice Supplier will be permitted to do so without Company making any determination regarding whether Customer is contractually permitted to make such move. In that instance, Customer shall transfer to DSS Service unless it selects another Choice Supplier. Company shall not be liable to Choice Supplier or Customer for allowing Customer to transfer to DSS Service or another Choice Supplier.

If Company rejects a Customer from enrollment, Choice Supplier shall notify Customer within three business days from Company's notification of rejection that Customer will not be enrolled or enrollment will be delayed, along with the reason(s) therefore.

Company shall, prior to a Customer commencing service with a Choice Supplier, mail Customer a confirmation notice stating:

- Company has received a request to enroll Customer with the named Choice Supplier, and, in the case of an enrollment request from a Customer who is currently served by another Choice Supplier, a statement that Company's records reflect that Customer is currently enrolled with another Choice Supplier along with an admonition that Customer should review the terms and conditions of the incumbent Choice Supplier's Contract for Customer's obligations under said Contract;
- 2. The date such service is expected to begin;
- 3. Customer has seven business days from the postmark date on the notice to contact Company telephonically, in writing or via the Internet to rescind the enrollment request or notify Company that the change of Choice Supplier was not requested by Customer; and
- 4. Company's toll-free telephone number, mailing address and website address.

Choice Supplier's failure to adhere to any Customer enrollment procedures or failure to provide verification of enrollment within the time period specified herein shall be treated in the same manner as other violations of the Choice Supplier Code of Conduct.

Eligible Customer List:

Company shall make available to Choice Suppliers an electronic list of Customers eligible for participation in the Program. Such list shall include information on Customers that meet the size requirements for Residential or General Transportation Service, are not under commitment with a Choice Supplier, are not past due on their utility account and have not requested to have their name and applicable information deleted from any eligible Customer list. Such list shall be updated quarterly and shall, at a minimum, contain the following information regarding each eligible Customer: name, service address and mailing address. Customized listings may also be developed by Company at Choice Supplier's request for Residential and General Standard Choice Offer Service Customers meeting specific geographic or other criteria. The fee for such eligible customer list is described in Rate 385.

Content of Renewal Notices:

In the administration of Customer contract renewal notifications, Choice Suppliers must adhere to the Commission's "Minimum Standards for Competitive Retail Natural Gas Service" rules in accordance with the procedures set forth in Rule 4901:1-29-10 of the OAC.

Company shall issue a written notification to Customer informing Customer of the applicable change. Customers who on their own initiative decide to terminate their relationship with a Choice Supplier will be permitted to do so without Company making any determination regarding whether Customer is contractually permitted to make such move. In that instance, Customer shall transfer to SCO Service unless it selects another Choice Supplier. Company shall not be liable to Choice Supplier or Customer for allowing Customer to transfer to DSS or SCO Service or another Choice Supplier.

If Company rejects a Customer from enrollment, Choice Supplier shall notify Customer within three business days from Company's notification of rejection that Customer will not be enrolled or enrollment will be delayed, along with the reason(s) therefore.

Company shall, prior to a Customer commencing service with a Choice Supplier, mail Customer a confirmation notice stating:

- Company has received a request to enroll Customer with the named Choice Supplier, and, in the case of an enrollment request from a Customer who is currently served by another Choice Supplier, a statement that Company's records reflect that Customer is currently enrolled with another Choice Supplier along with an admonition that Customer should review the terms and conditions of the incumbent Choice Supplier's Contract for Customer's obligations under said Contract;
- 2. The date such service is expected to begin;
- Customer has seven business days from the postmark date on the notice to contact Company telephonically, in writing or via the Internet to rescind the enrollment request or notify Company that the change of Choice Supplier was not requested by Customer; and
- 4. Company's toll-free telephone number, mailing address and website address.

Choice Supplier's failure to adhere to any Customer enrollment procedures or failure to provide verification of enrollment within the time period specified herein shall be treated in the same manner as other violations of the Choice Supplier Code of Conduct.

Eligible Customer List:

Company shall make available to Choice Suppliers an electronic list of Customers eligible for participation in the Program. Such list shall include information on Customers that meet the size requirements for Residential or General Transportation Service, are not under commitment with a Choice Supplier, are not past due on their utility account and have not requested to have their name and applicable information deleted from any eligible Customer list. Such list shall be updated quarterly and shall, at a minimum, contain the following information regarding each eligible Customer: name, service address and mailing address. Customized listings may also be developed by Company at Choice Supplier's request for Residential and General Standard Choice Offer Service Customers meeting specific geographic or other criteria. The fee for such eligible customer list is described in Rate 385.

Content of Renewal Notices:

In the administration of Customer contract renewal notifications, Choice Suppliers must adhere to the Commission's "Minimum Standards for Competitive Retail Natural Gas Service" rules in accordance with the procedures set forth in Rule 4901:1-29-10 of the OAC.

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Filed pursuant to the Opinion and Order dated April 30, 2008 in Case No. 07-1285-GA-EXM of The Public Utilities Commission of Ohio.

POOL CUSTOMER BILLING OPTIONS

Choice Supplier may elect one of the following two billing options for its Pool Customers. Such election shall be applicable to all of Choice Supplier's Pools and Customers.

Option 1 – Company Consolidated Billing:

Pool Customer shall receive one Bill from Company that indicates the name of Choice Supplier from whom Customer is receiving its gas supply and which includes an amount for Choice Supplier's gas supply charges in accordance with the pricing arrangements agreed upon between Choice Supplier and Customer, including any taxes for which Choice Supplier must collect. Choice Supplier shall furnish Company with sufficient Bill contents as required in Rule 4901:1-29-12(b) of the OAC. Company's consolidated Bill may provide the budget amounts, past due balances, and payments applied on a consolidated basis only. A Choice Supplier who elects this billing option will be limited to a reasonable number of pricing arrangements to which a Customer may be assigned by Choice Supplier.

Pool Customer will be responsible for making payment to Company for the entire amount shown on the Bill, including both Company's and Choice Supplier's charges. Once a month, Company shall remit to Choice Supplier, by wire transfer or otherwise, payment for all gas supply billed to Choice Supplier's Customers by Company on Choice Supplier's behalf, including taxes attributable to Choice Supplier's portion of the Bill, less any applicable offsetting amount. Choice Supplier shall be responsible for dispersing to the appropriate taxing authorities any tax that is attributable to Choice Supplier's portion of the Bill.

In the event Customer remits to Company less than the full payment due, the payment received shall first be attributed to Company's past due charges, then to Company's current charges, and the residual amount, if any, shall be attributed to Choice Supplier's portion of the Bill, including the taxes thereon. Customer shall be subject to the Late Payment Charge set out in Sheet No. 30, Miscellaneous Charges, against the entire amount of past due charges on Customer's Bill. Company shall be responsible for collection responsibilities associated with any shortfall from Customer.

Option 2 – Dual Billing:

Pool Customer shall receive two bills as follows:

- Company shall bill and collect for its portion of the Bill that includes charges for Transportation Service and all applicable Riders. Company's Bill shall include Choice Supplier's name and a statement that Choice Supplier is responsible for billing Choice Supplier's charges. In the event that Customer remits to Company less than the amount included on Company's Bill, Customer shall be subject to the same late payment charges and disconnect rules that would be applicable if Customer were receiving SCO Service.
- 2. Choice Supplier shall be responsible for billing and collecting its part of the bill including any arrearages due from Choice Supplier's own prior billings. To facilitate Choice

Supplier's portion of the billing each month, Company will provide Choice Supplier with an electronic notification of the monthly meter readings of all Customers within Choice Supplier's Pool that have been billed by Company. Such billing data will correspond to the meter reading data on which Company based its Bill for Transportation Service. Choice Supplier may terminate gas sales to any Pool Customer for non-payment and remove Customer from its Pool in accordance with the procedures for deleting Customers from a Choice Supplier's Pool.

CUSTOMER INQUIRIES AND DISPUTE RESOLUTION

Choice Suppliers shall investigate Customer complaints (including Customer complaints referred by Company) in accordance with the procedures set forth under Commission Rule 4901:1-29-08 of the OAC.

CODES OF CONDUCT

Choice Supplier Code of Conduct:

In addition to fulfilling the Terms and Conditions of Company's Choice Supplier Pooling Agreement for Residential and General Transportation, the participating Choice Supplier and governmental aggregator shall be certified by the PUCO, as set forth in Rule 4901:1-27 of the OAC, the Commission's rule addressing Certification of Governmental Aggregators and Retail Natural Gas Suppliers.

The Choice Supplier and governmental aggregator shall conduct its activities consistent with the Commission's rules governing Competitive Retail Natural Gas Service as set forth in Rules 4901:1-27 through 4901:1-34 of the OAC, which are incorporated herein by reference. Company shall make copies of the applicable Competitive Retail Natural Gas Service rules available upon request. Choice Supplier's failure to comply with Company's Tariff and/or Commission Rule requirements may be deemed to be a material default within the meaning of Commission Rule 4901:1-27(12) (J) of the OAC, which may be grounds for Company requesting suspension or termination of the Choice Supplier Pooling Agreement for Residential and General Transportation, pursuant to the Rule.

Filed pursuant to the Finding and Order dated November 4, 2009 in Case No. 07-1285-GA-EXM of The Public Utilities Commission of Ohio.

CAPACITY AND OPERATING REQUIREMENTS

Comparable Firm Capacity Requirement:

Choice Supplier agrees to secure sufficient firm interstate pipeline capacity, of which a portion shall be Company released capacity, with primary delivery points to Company's city gates and firm supply to meet 100% of each month's Peak Design Day Demand of its Pool Customers, less a percentage during the winter months reflecting the Pool's entitlement to Company's alternate peaking supplies as described below (Comparable Firm Capacity Requirement). All obligations of Choice Supplier with respect to such capacity and supply shall be the sole responsibility of Choice Supplier.

On a daily basis, Company will provide Choice Supplier with the revised Peak Design Day Demand for Choice Supplier's Pool effective the following day. This volume will change over time as necessary to reflect Customers joining and/or leaving Choice Supplier's Pool and any changes in Company's peak design day demand parameters.

Company may periodically verify Choice Supplier's compliance with this Comparable Firm Capacity Requirement. Choice Supplier will provide to Company upon request copies of contracts for upstream pipeline capacity not released by Company and supply contracts showing the firm quantities reserved or purchased and the specific points of delivery. If Choice Supplier is securing firm city gate supplies, Choice Supplier shall provide a copy of such firm supply agreement, and additional documentation as required by Company to confirm compliance of the applicable interstate pipeline capacity.

If Company identifies a firm capacity deficiency, such deficiency shall be resolved to Company's satisfaction by one or a combination of the following, at Choice Supplier's discretion: 1) immediate acquisition by Choice Supplier of additional firm pipeline capacity, 2) assignment to Choice Supplier of Company's pipeline capacity, 3) delayed enrollment of new Pool Customers, 4) return/transfer of existing Pool Customers to SCO Service, or 5) transfer of Pool Customers to another Choice Supplier. If Company identifies a firm supply deficiency, such deficiency shall be resolved to Company's satisfaction by one or a combination of the following, at Choice Supplier's discretion: 1) immediate acquisition by Choice Supplier of additional firm supply, 2) delayed enrollment of new Pool Customers, 3) transfer of existing Pool Customers to SCO Service, or 4) transfer of Pool Customers to another Choice Supplier.

Mandatory Assignment of Pipeline Capacity:

Company will release its pipeline transportation and storage capacity to Choice Supplier based upon a percentage to be confirmed annually of the Peak Design Day Demand of Choice Supplier's Pool. Choice Supplier shall take release of specific interstate pipeline firm transportation and storage capacity for a term, agreed to by Company, subject to Company's right of capacity recall contained elsewhere in these Terms and Conditions.

Terms and conditions of the capacity release will be specified in pipeline capacity release forms, including length of term, price, and recall requirements, subject to FERC requirements for capacity release. Choice Supplier may not change any primary points of receipt or delivery associated with released pipeline transportation contracts during the term of the capacity release. In addition, for specific parcels of capacity identified by Company, Choice Supplier may not utilize any delivery point other than those primary and secondary points identified by Company unless the capacity is released at the pipeline's full tariff rate or unless an alternate capacity billing arrangement is agreed to by Choice Supplier and Company. The released capacity is subject to recall at any time if Choice Supplier does not perform in accordance with the Agreement or fails to comply with the Choice Supplier Code of Conduct and other provisions set forth in these Terms and Conditions.

Choice Supplier may re-release any capacity assigned to it hereunder except TCO storage capacity, provided that: 1) Choice Supplier will continue to be responsible for payment of all pipeline charges associated with the released capacity; 2) any re-release of such capacity remains subject to the restrictions identified in the Company's Tariff; and 3) the capacity is not needed to satisfy the Choice Supplier's Pool's DDQ on such day(s). Choice Supplier may use other firm pipeline capacity to supply its DDQ and re-release portions of its assigned pipeline capacity, subject to the previously mentioned restrictions.

Monthly Reassignment of Capacity:

Transportation and storage capacity released to Suppliers will follow Customers to their new Suppliers upon migration to and from Choice Service with monthly reassignment of capacity to Suppliers based on their Peak Design Day Demands. Company reserves the right to adjust capacity release quantities intra-month in the event large migrations occur.

Operational System Balancing:

Company's TCO storage will be released to each Choice and SCO Supplier on a proportionate basis. The holders of Company-released TCO storage capacity will collectively provide system balancing through Predetermined Allocations (PDA) set with TCO.

PDAs will be established with TCO at the beginning of each month proportional to the percentage of TCO storage capacity released to Suppliers. Each day Choice Supplier will be allocated a portion of the daily system imbalance based on its PDA percentage. Choice Supplier will be charged by TCO for any overrun or penalties associated with exceeding its individual storage volume limits. If Company, as meter operator, incurs TCO penalties, such penalties will be assessed to each Choice Supplier that contributed to the penalty proportional to their contribution to the violation.

Choice Suppliers will agree to provide Company access to their daily TCO storage balances. Choice Suppliers will also agree to follow Company-established minimum and maximum limits for daily storage injections and withdrawals, and minimum storage inventory requirements to ensure sufficient storage inventory and capacity to balance Company's system each day. At no time shall Choice Supplier's Company-released TCO storage inventory volume be less than the minimum specified by Company.

Provider of Last Resort ("POLR") Service:

Choice Supplier shall temporarily provide supply from Company-released TCO storage capacity to cover system load requirements in the event of a Supplier default or OFO event.

Defaulting Suppliers will be required to reimburse affected parties for any incremental costs incurred to provide POLR Service. Any incremental costs not recovered from defaulting Suppliers will be included in the ETC Rider.

Company will act as POLR Coordinator, identifying the need for POLR service and notifying SCO and Choice Suppliers.

Company will take the following short-term action with regard to obtaining POLR supply:

- Choice and SCO Suppliers collectively will provide supply to meet POLR needs, using their individual TCO storage inventories. The withdrawn storage inventory will be subsequently replaced.
- (2) If Company determines that the daily quantity of gas needed may affect the reliability of the system, an OFO will be issued, to ensure that Transportation Customers or Pool Operators are not under delivering versus their respective usages during the POLR period.
- (3) Next, as soon as possible, all transportation and storage capacity released to any defaulting Supplier will be recalled by Company who will use it to meet the immediate needs of the defaulting Supplier's customers. Company will claim the defaulting Supplier's storage inventory as needed to meet the defaulting Supplier's customer loads.

- (4) Company will fill any remaining shortfall through acquiring additional temporary capacity and supply or city-gate deliveries.
- (5) Company will coordinate the provision of POLR service for the remainder of the billing month in which a Supplier default occurs, and the subsequent month, or until an alternate solution is effectuated.

In the event of defaulting supplier removal, Company will take the following action with regard to an alternate solution:

- (1) If a Choice Supplier is removed, Company will offer non-defaulting Choice Suppliers the option of assuming the customers of the removed Choice Supplier. If there are no non-defaulting Choice Suppliers that will assume the removed Choice Supplier's customers, the customers will transfer to SCO service.
- (2) If an SCO Supplier is removed or Choice Suppliers do not assume the customers of a removed Choice Supplier:
 - (a) The existing SCO Suppliers loads will be increased to cover the defaulted load on a pro rata basis. Such incremental load will be limited to 50% of initial Tranches awarded.
 - (b) For the portion of increased load quantity greater than 50% of initial Load Tranches awarded to existing SCO Suppliers, that load will be assigned to a new SCO Supplier based on an accelerated auction process.

Company Demand Forecast:

Company shall forecast each Pool's Peak Design Day Demand and Expected Demand based upon Company's design day and forecasted weather, respectively; the number of Customers in the Pool; and the historic usage characteristics of the Pool Customers. The Peak Design Day Demand, Expected Demand, and corresponding DDQ shall be based on a single market area upon the implementation of the Program. However, through experience gained with the Program, Company may create separate forecasts and DDQs and require separate Pools for specific market areas.

Daily Scheduling of Directed Delivery Quantities:

By 8:00 a.m. Central Clock Time (CCT), Company will post on its EBB, Choice Supplier's DDQ by Pool for the gas day beginning 9:00 a.m. CCT the following day. Such DDQ shall be the sum of: 1) the Expected Demand of Choice Supplier's Pool for that gas day calculated using the Pool's demand equation and forecasted weather; and 2) any necessary adjustments for interstate pipeline and/or Company operating constraints, system knowledge and experience, and/or prior imbalances associated with the periodic volume reconciliations. The DDQ will be stated in city-gate Dekatherms. At the time of posting the DDQ, Company shall indicate the minimum, maximum or exact volume that shall be delivered by Choice Supplier on each interstate pipeline and/or Company operating constraints that are expected to be in effect the following day(s). Company shall maintain city-gate allocation tables that outline the range of minimum and maximum delivery percentages required by city-gates and/or service areas on Company's system. These percentages shall be recalculated and communicated to Choice Suppliers periodically. Absent unforeseen circumstances, a minimum four months' notice will be provided on changes to the city-gate allocation tables.

Choice Suppliers are required to nominate scheduled storage injections and withdrawals to the pipelines and to Company for all Company-released storage capacity. Company will post daily minimum and maximum TCO storage injection and withdrawal limits, and monthly minimum storage inventory levels. Scheduled injection nomination rights during winter months and scheduled withdrawal nomination rights during summer months are subject to approval in advance by Company.

By 11:00 a.m. CCT each day, and in any intra-day nominations thereafter, Choice Supplier shall nominate to Company via Company's EBB the quantity of gas that it has scheduled for delivery at Company's city gate(s) for its Pool(s) for the following gas day. Choice Supplier agrees to adhere to the nominating guidelines set out in the FERC approved tariff of the applicable interstate pipeline and comply with any Company operating and/or interstate pipeline restrictions communicated by Company.

Company will post actual system imbalance volumes the day after flow and each Choice Supplier's prorata share of the system imbalance per the monthly PDA. Company may at its discretion perform a No-Notice nomination to Choice Supplier's Company-released TCO storage for the prior day's flow if the Choice Supplier has not (1) delivered adequate supplies to meet their DDQ or (2) met their TCO minimum city-gate allocation delivery requirement.

Procedure for Gas Emergency Calls:

Choice Suppliers are required to adhere to Company's Gas Emergency Call Handling Procedure as it may be amended from time to time.

Allocation of Alternate Peaking Supplies:

During the months of December through March, Company shall reserve a portion of its alternate peaking supplies for Choice Supplier Pools, based on the product of each Pool's thenapplicable Peak Design Day Demand and the percentage of Company's total design day needs forecasted to be met by alternate peaking supplies that month. The portion reserved shall be applied as a reduction to the Peak Design Day Demand that Choice Supplier must meet pursuant to its Comparable Firm Capacity Requirement.

On any day when the Pool's Expected Demand reaches the volume of Choice Supplier's Comparable Firm Capacity Requirement, Company shall supply the Pool's gas needs in excess of the Choice Supplier's Comparable Firm Capacity Requirements with alternate peaking supplies.

Choice Supplier will be assessed a proportionate share, as determined by Company, of the costs of alternate peaking supplies used for peak shaving for hourly load shaving and any other uses of alternative peaking supplies determined to be necessary for system operation in Company's discretion.

By October 1 of each year, and when there is a material change in Company's alternate peaking capacity, Company shall indicate the percentage of Choice Supplier Pool's Peak Design Day Demand that will be met with Company's alternate peaking supplies allocated by Company to such Pool.

Measurement of Customer Usage Volumes:

Company shall be responsible for all usage measurement at the point of delivery to the Customer's facilities. Monthly volumes billed to Pool Customers shall be considered actual volumes consumed, whether the meter reading is actual or estimated.

Quality of Gas Delivered by Choice Supplier:

Choice Supplier warrants that all gas delivered by or on behalf of Choice Supplier for its Pool Customers shall meet the quality, pressure, heating value and other quality specifications of the applicable FERC Gas Tariff of the interstate gas pipeline delivering said gas to Company.

Title and Warranty:

Choice Supplier warrants that it will, at the time and place of delivery, have good right and title to all volumes of gas delivered on its behalf, free and clear of all liens, encumbrances, and claims whatsoever, and that it will indemnify and hold Company harmless for all suits, actions, debts, accounts, damages, costs, losses, or expenses (including reasonable attorneys fees) arising from or out of the adverse claims of any or all persons relating to or arising from said gas.

ANNUAL VOLUME RECONCILIATION

- 1. SCO and Choice Suppliers' deliveries will be reconciled to their requirements on an annual basis.
- 2. For each month during the SCO Period, Company will compare each Supplier's Deliveries to the Supplier's Pool and Allocated Requirements to determine the Supplier's monthly Reconciliation Volumes.
 - a. The Supplier's Deliveries will be the sum of the Supplier's confirmed deliveries to the city-gate and its no-notice storage activity, and its allocated share of alternate peaking supplies.
 - b. The Supplier's Pool Requirements will be determined by adjusting the Supplier's Pool's actual billed usage for annual Standard Btu Value and the UAFG % identified in Company's Tariff.
 - c. The Supplier's Allocated Requirements will include the Supplier's portion of Large Transporter Imbalance volumes, Company's Line Pack changes, and Company's Operational Balancing Agreement (OBA) volume changes.
- 3. The reconciliation cash-out price for each month will be the IFERC Gas Market Report First-ofthe-month price for Columbia Gas Transmission Corp, Appalachia plus applicable variable costs including fuel retention and pipeline variable charges.
- 4. The sum of the monthly reconciliation cashout amounts, plus any applicable taxes, will be the annual cashout credit or charge. The annual cashout credit or charge will be recovered or passed back in the Exit Transition Cost (ETC) Rider.
- 5. Such reconciliations will be performed in the second month following the end of the last month of flow.
- 6. The Supplier's Annual Volume Reconciliation cashout charges and credits will remain subject to revision based on any corrections to underlying data and any issues identified in the annual ETC Audits.

Filed pursuant to the Opinion and Order dated May 16, 2012 in Case No. 12-483-GA-EXM of The Public Utilities Commission of Ohio.

CONSEQUENCES OF CHOICE SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If a Choice Supplier fails to deliver gas in accordance with the requirements of the Choice Supplier Pooling Agreement, or otherwise fails to comply with the provisions of Rate 385 and these Terms and Conditions, including those specified in the Choice Supplier Code of Conduct section, Company shall have the discretion to initiate the process to suspend temporarily or terminate such Choice Supplier's further Program participation for the applicable Pool.

- <u>Non-Mercantile Pool</u>: In the event Company seeks to suspend or terminate a Choice Supplier from the provision of service to any Non-Mercantile Pool under the Program, Company shall follow the process and timeline set out in Rule 4901:1-27-12(J), OAC. Among other things, this establishes the process by which Company must seek authorization from the Commission to terminate or suspend a Choice Supplier from providing service to a Non-Mercantile Pool in the event of a default.
- Mercantile Pool: In the event Company intends to suspend or terminate a Choice Supplier from the Program, Company shall first notify the Choice Supplier of the alleged violations that merit suspension or termination. Such notice shall be in writing, contain reasonable detail and shall be sent to Choice Supplier at the fax number listed in the Choice Supplier Pooling Agreement five (5) days prior to the suspension or termination. If, within five (5) days after the service of the previously mentioned notice, Choice Supplier remedies or removes the cause or causes stated in the notice, the Choice Supplier Pooling Agreement and such Mercantile Pool will continue in full force and effect. If Choice Supplier does not remedy or remove the cause or causes within five (5) days, then at the option of Company, the Choice Supplier Pooling Agreement relative to all Mercantile Pools may terminate at the expiration of said five (5) day period.

If Choice Supplier is suspended or expelled from the Program relative to a specific Pool, Customers in such Pool shall transfer to Standard Choice Offer Service, unless said Customers join another Choice Supplier's Pool. Any termination or cancellation of the Choice Supplier Pooling Agreement relative to some or all of Choice Supplier's Pools and pursuant to any provision of this section shall be without waiver of any remedy, whether at law or in equity, to which the party not in default otherwise may be entitled for breach of the Agreement.

CHOICE SUPPLIER WITHDRAWAL OR TERMINATION

If Choice Supplier in total or for a specific Pool is restricted from further participation in the Program or elects to withdraw from the Program, Company shall have the right to recall all pipeline capacity then assigned to Choice Supplier by Company associated with the specific Pool(s) in accordance with the terms of the release agreement. Payment of any amounts payable to Choice Supplier by Company will be held by Company until all volumes are reconciled and any charges owed to Company are paid in full.

FORCE MAJEURE

If either Choice Supplier or Company is unable to fulfill its obligations under the Choice Supplier Pooling Agreement, Rate 385, or these Terms and Conditions due to an event or circumstance which is beyond the control of such party and which prevents such performance, such party shall be excused from and will not be liable for damages related to non-performance during the continuation of such impossibility of performance. Neither of the following shall be considered a force majeure condition: 1) changes in market conditions that affect the acquisition or transportation of natural gas, or 2) failure of Choice Supplier to deliver or Pool Customers to consume scheduled gas volumes.

The party claiming force majeure will use due diligence to remove the cause of the force majeure condition and resume delivery or consumption of gas previously suspended. Gas withheld from Choice Supplier or Pool Customers during a force majeure condition will be delivered upon the end of such condition as soon as practicable based on, among other things, Company's operating constraints.

Filed pursuant to the Finding and Order dated January 7, 2009 in Case No. 07-1080-GA-AIR of The Public Utilities Commission of Ohio.